



PHOENIX
TECHNOLOGY INCOME FUND

ANNUAL GENERAL MEETING

May 11, 2010

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FORWARD-LOOKING STATEMENTS

Some matters discussed in this presentation may be considered to be forward looking statements. Such statements include declarations regarding management's intent, belief or current expectations. Prospective investors are cautioned that any such forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties. Actual results could differ materially from those indicated by such forward-looking statements. Such risks and uncertainties include: the possible unavailability of financing, risks related to the uncertainty inherent in the oil and gas horizontal and directional services industry, the impact of energy price fluctuations, the seasonal nature of business, the dependence on third party suppliers and contractors, changes in government regulation, the impact of competition, the successful commercialization of certain technologies, the dependence upon competent employees including senior management, and fluctuations in currency exchange rates and interest rates.

DESCRIPTION OF THE TRUST

- Committed to providing superior horizontal and directional drilling services.
- Diversified growth with operations centers throughout North America, Peru, Albania and Russia.
- Dedicated to in-house research and development for internal proprietary drilling technologies.
- Strong foundation to reward unitholders with distributions and unitholder value.

MARKET DATA: PHX.UN

As of May 10, 2010

Exchange	Toronto Stock Exchange
Shares Outstanding	26.7 million
Share Price (Close: May 10, 2010)	\$8.55
52 Week High / Low	\$10.83/ \$6.35
Current Distributions per Unit	\$0.04/month or \$0.48/year
Market Capitalization (as of May 10, 2010)	\$277.9 million
Trading Average (for month of April)	16,492 units/ day
Insiders Position	23%
Yield	5.6%

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Q1 2010: OPERATING HIGHLIGHTS

- Job capacity:
 - 111 MWD operating systems.
 - 15 MWD operating systems to be added to fleet in 2010.
- Operating days increased 38% to 4,558 days (Q1 2009 - 3,299 days)
 - Most active quarter since Q3 2008
- Industry trend towards horizontal drilling in oil applications and shale gas plays continued.

Q1 2010: FINANCIAL HIGHLIGHTS

(Stated in thousands of dollars except per unit amounts, and percentages)

Three-Months Ended March 31,	2010	2009	% Change
Operating Results			
Revenue	43,214	35,534	22
Net earnings ⁽³⁾	3,750	5,475	(32)
EBITDA ^{(1) (3)}	6,274	9,033	(31)
Cash Flow			
Cash flows from operating activities	3,986	(547)	n.m.
Distributable cash ⁽¹⁾	5,720	9,215	(38)
Cash distributions made	2,996	6,209	(52)
Cash payout ratio ⁽¹⁾	52%	67%	
Capital expenditures	5,620	5,423	4

⁽¹⁾ Refer to non-GAAP measures section of Q1 Report.

⁽²⁾ Includes current portion of long-term debt.

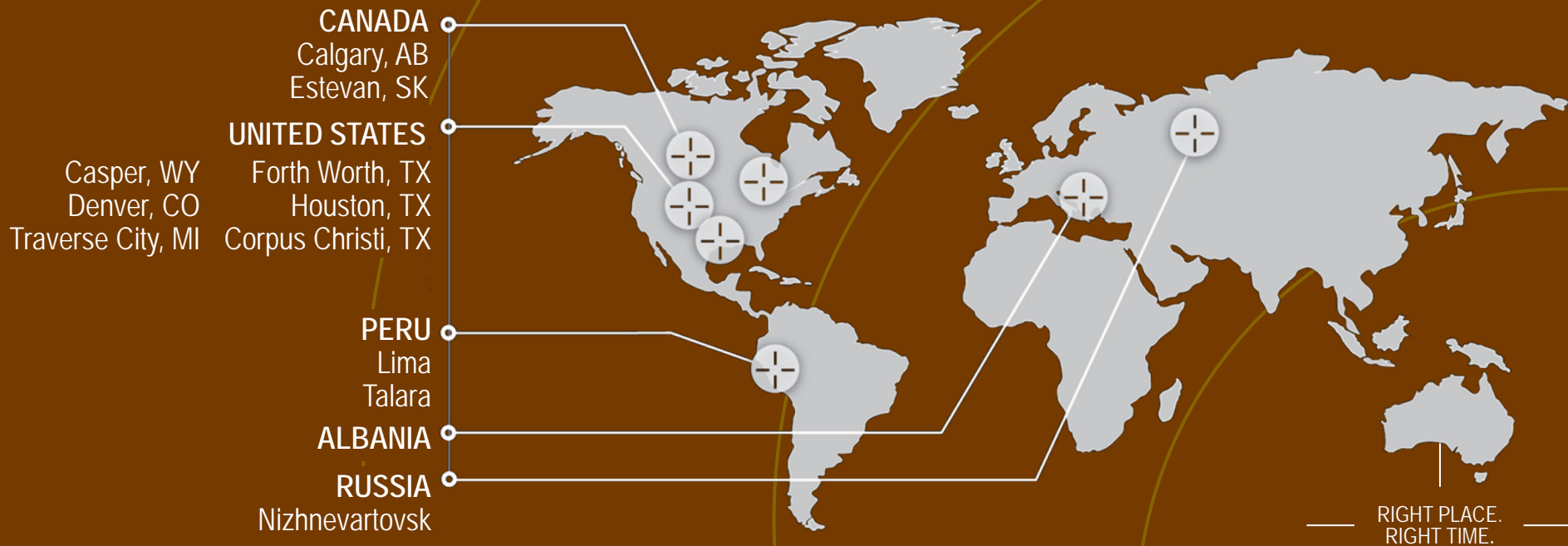
⁽³⁾ Included in direct costs in the first quarter of 2009 is a favorable adjustment of \$3.6 million that related to revised cost accrual estimates in the 2008-year

n.m. – not meaningful

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GEOGRAPHICALLY DIVERSIFIED

- Past and current growth initiatives are creating opportunities in lucrative drilling areas.
- Diversification, within North America and internationally, will provide a balanced revenue mix.



STRONG CANADIAN OPERATIONS

Q1 2010

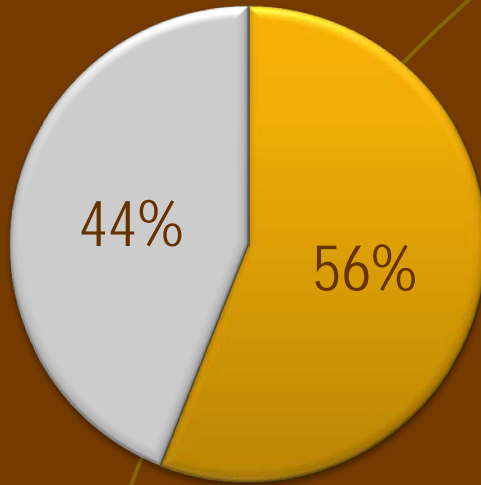
- Revenue: \$24.7 million (Q1 2009 - \$16.3)
 - 57% of consolidated revenue.
- Record number of operating days in a quarter
 - 2,610 operating days (Q1 2009 -1,594 days)

Most active areas

Area	Substance	Well Type
Bakken	Oil	Horizontal
Montney	Gas	Horizontal
Cardium	Oil	Horizontal
Kaybob	Gas	Horizontal
Shaunavon	Oil	Horizontal

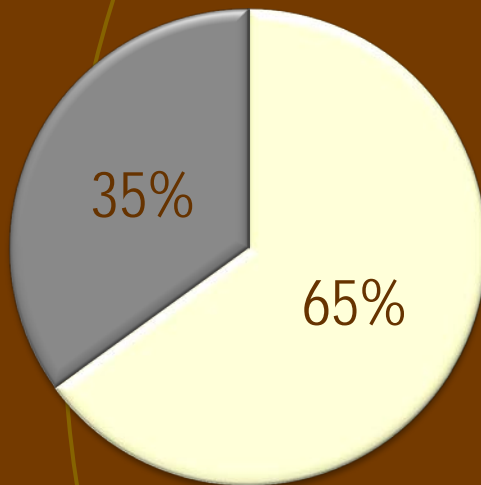
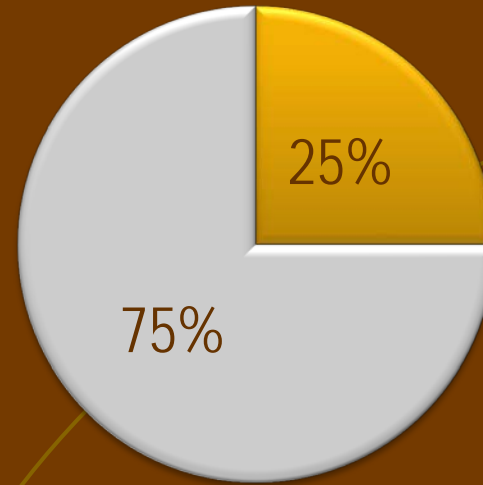
PHOENIX'S CANADIAN ACTIVITY

Q1 2010

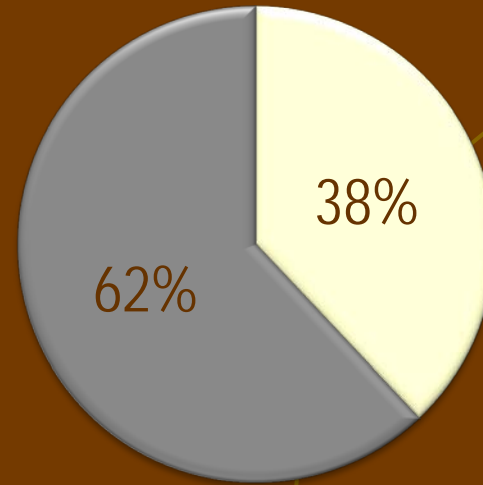


- Directional
- Horizontal

Q1 2009



- Gas
- Oil



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RESOURCE PLAYS KEY TO US ACTIVITY

Q1 2010

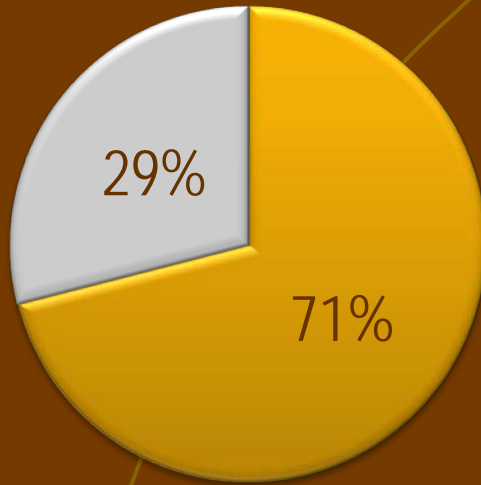
- Revenue: \$16.4 million (Q1 2009 - \$19.2 million)
 - 38% of consolidated revenue.
 - Foreign exchange rate impacted revenue reported.
- Operating days: 1,805 days (Q1 2009 - 1,705 days)
- Record level of oil well drilling activity in the first quarter.

Area	Substance	Well Type
Marcellus	Gas	Horizontal
Eagleford	Gas	Horizontal
Bakken	Oil	Horizontal
Barnett	Gas	Horizontal
Lower Huron	Gas	Horizontal

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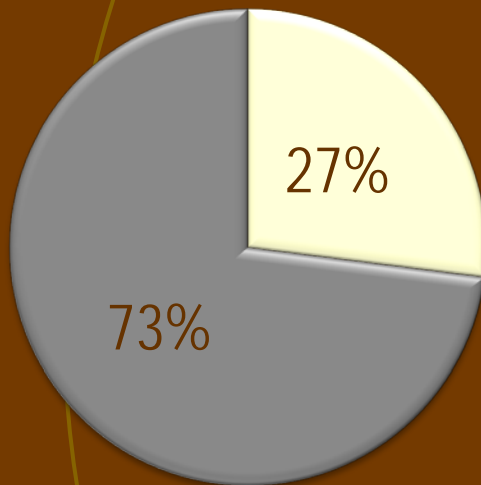
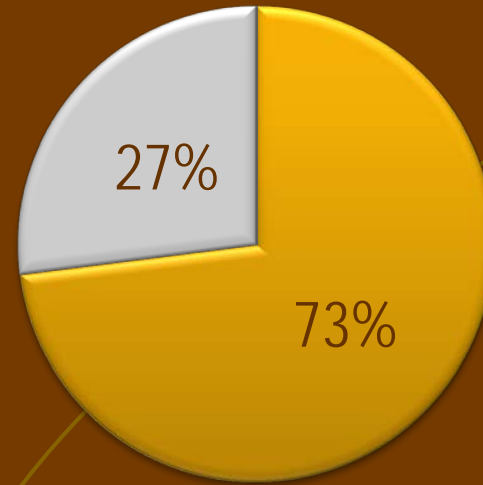
PHOENIX'S US ACTIVITY

Q1 2010

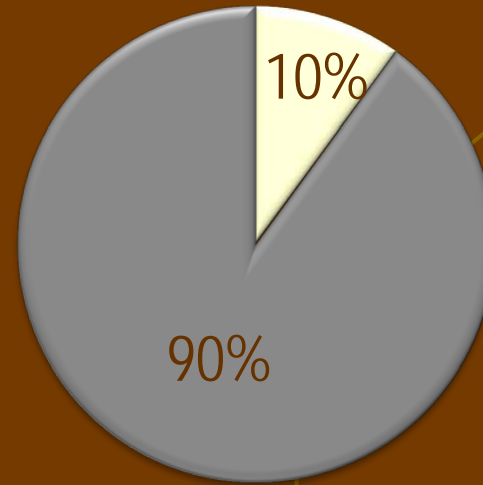


- Directional
- Horizontal

Q1 2009



- Gas
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GROWTH IN INTERNATIONAL OPERATIONS

Q1 2010

ALBANIA

- Continuous services on two rigs since July 1, 2009.
- All oil well drilling.
- Third rig expected in Q4 2010.
- Service and motor repair facility being established.

PERU

- Horizontal and directional services are required on 80% of wells drilled.
- Oil wells represent 80% of market.
- Phoenix currently has a four job capacity.
- Sales and administration office located in Lima and service and operational facility is in coastal region.

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NEW OPERATIONS: RUSSIA

Q1 2010

- Second largest drilling market in the world.
- Currently, there are approximately 600 rigs operating.
 - 250 of these rigs are drilling in Siberia.
 - Horizontal and directional services are required on 75% of wells drilled.
 - Majority of wells are drilling for oil.
- Phoenix has established full service horizontal and directional operations based out of Nizhnevartovsk, Siberia and will have an initial job capacity of 3 jobs.



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